

# South Kentucky RECC

P. S. C. KY. NO. 7  
CANCELS P. S. C. KY. NO. 6

---

# SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION SOMERSET, KENTUCKY

---

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY  
TO CONSUMERS LOCATED IN ITS ESTABLISHED TERRITORY IN THE  
FOLLOWING COUNTIES IN KENTUCKY:

PULASKI  
WAYNE  
CLINTON (INCLUDING CITY OF ALBANY)  
McCREARY  
RUSSELL  
CASEY  
LINCOLN  
ROCKCASTLE  
ADAIR  
CUMBERLAND  
LAUREL

P.S.C.  
RESEARCH DIVISION

JUL 24 1992

RECEIVED

PUBLIC SERVICE  
COMMISSION

JUL 23 1 58 PM '92

FILED

---

FILED WITH THE  
PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: JULY 22, 1992  
EFFECTIVE: AUGUST 31, 1992

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

ISSUED BY: SOUTH KENTUCKY R E C C

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chapman  
PUBLIC SERVICE COMMISSION MANAGER

Keith Sloan  
PRESIDENT & GEN. MGR.

P. S. C. KY. NO. 7  
CANCELS P. S. C. KY. NO. 6

---

**SOUTH KENTUCKY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
SOMERSET, KENTUCKY**

---

**INDEX**

**RULES & REGULATIONS ..... PAGES R-1 ...R-24**

**TARIFFS ..... PAGES T-1 ...T-19**

**APPENDIXES A THRU G ..... AFTER TARIFF PAGES**

**SPECIAL CONTRACT TARIFFS ..... AFTER APPENDIXES**  
(Contract - Rate 11, 12 and 14)

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**OCT 15 1992**

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

**BY: Chas. Heller  
PUBLIC SERVICE COMMISSION MANAGER**

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-1  
CANCELLING P.S.C. KY. NO.6  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

SECTION I - GENERAL RULES

1.10 SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from South Kentucky Rural Electric Cooperative Corporation, hereinafter referred to as the "Cooperative" and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and filed without objection with the Kentucky Public Service Commission.

1.20 REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time by the Board of Directors. Such changes, upon filing without objection with the Kentucky Public Service Commission, shall have the same force as the present rules and regulations. A copy of the Rules, Regulations and Tariff's shall be placed in each office of the Cooperative for the members information.

1.30 CONSUMER'S RESPONSIBILITY FOR COOPERATIVE PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repair or replacement shall be paid by the members.

1.40 MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes, labor troubles, or by any of the elements, or inability to secure right-of-way or other permits needed for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: OCT 15 1992  
AUGUST 31 1992

ISSUED BY: *Leeth Sloan*  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PURSUANT TO 807 KAR 1992  
SECTION 9(1)  
PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-2  
CANCELLING P.S.C. KY. NO. 6  
SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

1.50 RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

1.60 SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member may be charged for the actual cost of labor and material for such service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: Keith Sloan

SOUTH KENTUCKY R.E.C.C.

P.O. BOX 910

SOMERSET, KENTUCKY 42502

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

PRESIDENT TO 807 KAR 5.01.

PUBLIC SERVICE COMMISSION

SECTION 9 (1)

BY: \_\_\_\_\_

PUBLIC SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-3  
CANCELLING P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. R-3

---

RULES AND REGULATIONS

---

SECTION II - SERVICE PROCEDURES

---

2.10 APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form "Application for Membership and for Electric Service" before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits upon their property.

2.20 MEMBERSHIP FEE

The membership fee in the Cooperative shall be \$25.00 (twenty-five dollars). The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

2.30 RIGHT OF ACCESS

The Cooperative's identified employees or its agents shall have access to member's premises at all reasonable times for the purpose of meter reading, testing, repairing, inspecting, removing or exchanging any and all equipment belonging to the Cooperative.

2.31 RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

2.40 MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days notice in person or in writing providing such notice does not violate contractual obligations.


As an alternative the Consumer may request a disconnection of service by telephone, provided, the person calling can identify the account number or the Consumers' Social Security number and any other information deemed necessary to reasonably assure that the request is a proper one.

(T)  
(T)

---

DATE OF ISSUE: December 22, 1999    DATE EFFECTIVE: January 15, 2000

---

ISSUED BY:  GENERAL MANAGER &  
C.E.O. SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY  
42502. Issued by authority of an order of the Public Service  
Commission of Kentucky in Case No. 99-380 dated December 15, 1999.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1ST REVISED SHEET NO. R-4  
CANCELING P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-4

---

RULES AND REGULATIONS

---

2.41 DISCONTINUANCE OF SERVICE BY COOPERATIVE

The Cooperative may/shall refuse or discontinue to serve a member under the following conditions (Also see Section 4.40 for requirements):

- (a) For non-compliance with its rules and regulations, pursuant to 807 KAR 5:006, Section 14(1)(e).
- (b) When a dangerous condition is found to exist on the member's premises.
- (c) When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, inspecting, maintenance or removal of Cooperative property, pursuant to 807 KAR 5:006, Section 14(1)(c).
- (d) For non-payment for service furnished or other tariffed charges in accordance with 807 KAR 5:006, Section 14(1)(e).
- (e) For failure to comply with the provisions of the wiring code pursuant to 807 KAR 5:006, Section 14(1)(e).
- (f) For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered, including the initial disconnection and the cost to the Cooperative incurred by reason of the fraudulent use. The discontinuance of service to a member for any cause stated in this rule does not release the member of his obligations to all debts due. Within 24 hours after such termination, the utility shall send written notification to the customer of the reasons for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission.


2.50 SPECIAL CHARGES

The Cooperative may make a charge of \$36.00 for each trip made during regular working hours or \$138.00 for each trip made after or before regular working hours for any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the member's wiring or equipment and is not the fault of the Cooperative.

---

DATE OF ISSUE: December 22, 1999      DATE EFFECTIVE: January 15, 2000

---

ISSUED BY:  GENERAL MANAGER &  
C.E.O. SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY  
42502. Issued by authority of an order of the Public Service  
Commission of Kentucky in Case No. 99-380 dated December 15, 1999.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
2nd REVISED SHEET NO. R-5  
CANCELING P.S.C. KY. NO. 7  
1ST REVISED SHEET NO. R-5

---

RULES AND REGULATIONS

---

2.60 CONNECT, RECONNECT, COLLECTION AND METER READING CHARGES

- (a) The Cooperative will make no charge for connecting service to the new member's installation of service provided the connection is made during regular working hours.
- (b) The Cooperative may make a service charge of \$36.00 for the following: (I)
1. A trip to either disconnect a past due account, collect the past due amount, or if utility representative agrees to delay termination based on customers agreement to pay delinquent bill by specific date. (T)  
(T)  
(T)
  2. A trip to reconnect an account that has been disconnected for delinquent bill or to reconnect an account that is seasonal that was disconnected within the previous 12 months. (T)  
(T)  
(T)
  3. If due to consumers negligence or refusal to grant an identified Cooperative agent or contract meter reader access for meter reading and a Cooperative employee is dispatched to read the meter and/or disconnect.
- (c) In lieu of (a) and (b) above, a charge of \$138.00 shall apply if the consumer requests service before or after regular working hours. (T) (I)  
(T)

2.70 RETURN CHECK CHARGE

The Cooperative will make a charge of \$17.00 for each check returned unpaid by the bank for any reason. The returned check charge will be added to the amount of the return check and be subject to the conditions set forth in Section 5.50, Unpaid Checks from Consumers. (I)

2.80 SERVICE CHARGES FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, an amount will be required to cover estimated consumption of electricity. All such costs will be paid in advance. Any balance remaining at the end of temporary service will be refunded. (This rule applies, but not limited, to carnivals, fairs, voting booths, temporary construction projects, etc.) Temporary line extension requirements are in Section 6.

DATE OF ISSUE: December 22, 1999 DATE EFFECTIVE: January 15, 2000

ISSUED BY: Darryl Cain GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42502. Issued  
by authority of an order of the Public Service Commission of Kentucky  
in Case No. 99-380 dated December 15, 1999.



SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1ST REVISED SHEET NO. R-6  
CANCELING P.S.C. KY. NO.7  
ORIGINAL SHEET NO. R-6

---

RULES AND REGULATIONS

---

SECTION III - METERS

---

3.10 METER TESTS

- (a) All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission.
- (b) The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a fee for obtaining and testing of \$48.00 paid in advance which is refundable to consumer only if the meter does not test within the 2% fast or slow range. (I)


- (c) If test results on a consumer's meter show an average error greater than two percent (2%) fast or slow, or if a consumer has been incorrectly billed for any other reason, except in an instance where a utility has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a consumer, the cooperative shall immediately determine the period during which the error has existed, and shall recompute and adjust the consumer's bill to either provide a refund to the consumer or collect an additional amount of revenue from the underbilled consumer. The Cooperative shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the consumer. If that data is not available, the average usage of similar consumer loads shall be used for comparison purposes in calculating the time period.

If the Consumer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue.

In all instances of consumer overbilling, the consumer's account shall be credited or the overbilled amount refunded at the request of the consumer within thirty (30) days after final meter test results. The Cooperative shall not require consumer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

DATE OF ISSUE: December 22, 1999      DATE EFFECTIVE: January 15, 2000

---

ISSUED BY:  GENERAL MANAGER &  
C.E.O. SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY  
42502. Issued by authority of an order of the Public Service  
Commission of Kentucky in Case No. 99-380 dated December 15, 1999.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-7  
CANCELLING P.S.C. KY. NO.6  
SHEET NO. \_\_\_\_\_

---

### RULES AND REGULATIONS

---

- (d) Consumer notification of a meter test which requires an adjustment or a refund of a meter test fee shall be substantially as follows:

On \_\_\_\_\_, 19\_\_, the meter bearing identification no. \_\_\_\_\_ installed in  
your building located at \_\_\_\_\_  
(Street and Number)  
in \_\_\_\_\_ was tested at \_\_\_\_\_ and  
(City) (On premises or elsewhere)  
found to register \_\_\_\_\_. The meter was tested on \_\_\_\_\_  
(Percent fast or slow)  
\_\_\_\_\_ test.  
(Periodic, Request, Complaint)

Based upon this we herewith \_\_\_\_\_ you with the sum of \$\_\_\_\_\_,  
which amount has been noted on your regular bill. If you desire a cash refund,  
rather than a credit to your account, of any amount overbilled, you must notify this  
office in writing within seven (7) days of the date of this notice.

### 3.20 INSPECTION OF METERS

When a consumer is being connected at a location previously occupied by someone else, the meter shall be removed from the meter base and inspected for any evidence of misuse or tampering. If misuse or tampering is found, a new meter shall be installed and the old one tested.

### 3.30 METER READINGS

The cooperative provides contract meter reading services to its consumers on a route basis and makes no separate charge for this service, except as provided in Section 2.60, Connect, Reconnect and Meter Reading Charges.

### 3.40 METER ACCESS

All meters must be accessible for meter reading, inspection and maintenance. The consumer is prohibited from enclosing a meter in building additions or by any other means restricting access to the meter from the cooperative employees or its agents. If a building addition is planned by a consumer which would enclose the meter, the consumer shall notify the Cooperative. A Cooperative employee will be dispatched to determine a proper location for the meter. It is the consumers responsibility to have a qualified person perform the necessary rewiring and moving of the meter base to the new location.

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: \_\_\_\_\_

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

PUBLIC SERVICE COMMISSION  
OCT 15 1992  
PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)  
1992

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
2ND REVISED SHEET NO. R-8  
CANCELLING P.S.C. KY. NO. 7  
1ST REVISED SHEET NO. R-8

---

RULES AND REGULATIONS

---

SECTION IV - CONSUMER EQUIPMENT

4.10 POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises, ordinarily the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

Should a consumer insist that his/her point of delivery be at a different location than that selected by the Cooperative, the consumer shall be required to pay an Aid to Construction equal to the additional cost incurred by the Cooperative to serve the new delivery point.

4.20 MEMBER'S WIRING AND POINT OF ATTACHMENT

(a) All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely,

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code, so long as it is as strict or more strict in its requirements than the National Electrical Code.
4. All electrical wiring in a building or other facilities must be inspected for compliance with all applicable Electric Codes by an inspector licensed by the State Fire Marshall before the first connection for service.

(b) If any consumer does not have an appropriate point of attachment and a meter pole is requested, there shall be a payment of \$100, non-refundable, as an Aid to Construction to help offset this extra cost.

JAN 15 2000

PURSUANT TO ORDER OF THE  
PUBLIC SERVICE COMMISSION  
BY: *[Signature]*  
COMMISSIONER

DATE OF ISSUE: December 22, 1999 DATE EFFECTIVE: January 15, 2000

---

ISSUED BY: *[Signature]* GENERAL MANAGER &  
C.E.O. SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY  
42502. Issued by authority of an order of the Public Service  
Commission of Kentucky in Case No. 99-380 dated December 15, 1999.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-11  
CANCELLING P.S.C.KY.NO.6  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

- (c) The Cooperative provides a designated employee in each of its offices, who have the responsibility to negotiate partial payment plans for consumers who are having difficulty meeting their payments. All such agreements shall be in writing and signed by the employee and consumer. Once an agreement is executed, the provisions must be adhered to and will be subject to immediate disconnect of service, without notice, if not. A second agreement amending the first agreement will not be accepted, except by mutual agreement in unusual circumstances.
- (d) The Cooperative will comply with the Winter Hardship rules as specified by the Kentucky Public Service Commission as stated in 807 KAR 5:006 - General Rules Section 15, a copy of which is available to consumers to inspect in each of the Cooperative offices.
- (e) The form of Past Due Notice is as shown in Appendix G of these Rules, Regulations and Tariffs.

5.12 LEVELIZED BUDGET BILLING FOR RESIDENTIAL CONSUMERS

- (a) Levelized Budget Billing consists of a billing showing actual usage and amount for the current month, along with a rolling average not to exceed 11 months of history plus the current month and produces that average as the amount due for the current month. This average will only fluctuate by a small amount monthly and will be rounded to the nearest dollar. The monthly bill shall show the consumers actual account balance each month, and levelized amount due.
- (b) Consumer must request levelized budget billing and may do so at any time, and may cancel by giving 30 days advance notice to the Cooperative.
- (c) Once requested the account will remain on levelized budget billing until a request is made as above, or the account becomes delinquent and if not paid the entire balance becomes due and payable under the terms of all other billing.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
OCT 15 1992  
PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *[Signature: Keith Sloan]* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-12  
CANCELLING P.S.C. KY. NO.6  
ORIGINAL SHEET NO. R-12

---

RULES AND REGULATIONS

---

5.20 TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax or levy that may be legally imposed on the Cooperative that is measured or determined by sales or receipts.

5.30 METER READING

- (a) The Cooperative provides meter reading services to its members without extra charge. The meters are read on or about the same working day of each month, with the exception of seasonal type accounts and certain accounts which are inaccessible at certain times of the year. In those cases the meters are read quarterly, and estimated for the other periods. (T)
- (b) Estimated bills are based upon last month's KWH times an estimation factor. The following estimation factors have been established from degree day history to adjust last months usage due to weather changes. (T)

October	1.25	(T)
November	1.75	(T)
December	1.50	(T)
January	1.75	(T)
February	1.00	(T)
March	1.00	(T)
April	1.00	(T)
May	1.00	(T)
June	1.75	(T)
July	1.25	(T)
August	1.25	(T)
September	1.00	(T)


If the estimation is for a new account, with no KWH history, the revenue class table is used for the estimation, normalized for the number of days of service different from 30. (T)

5.31 BILLING ADJUSTMENTS TO STANDARD PERIODS

The first billing of an account for the "Consumer Charge" shall be prorated based on time actually used. This proration does not apply to demand charges or KWH charges or any special minimum bill. JAN 15 2000

DATE OF ISSUE: December 22, 1999 DATE EFFECTIVE: January 15, 2000

---

ISSUED BY:  GENERAL MANAGER &  
C.E.O. SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY  
42502 Issued by authority of an order of the Public Service  
Commission of Kentucky in Case No. 99-380 dated December 15, 1999.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1ST REVISED SHEET NO. R-13  
CANCELLING P.S.C. KY. NO.6  
ORIGINAL SHEET NO. R-13

---

RULES AND REGULATIONS

---

5.40 DEPOSITS

(T)

- (a) Residential - Equal deposits shall be charged for each account connected as follows:

Consumers with Electric Heat	\$150.00
Consumers without Electric Heat	\$ 75.00

These amounts do not exceed 2/12 of the average annual bill of all like consumers served by the Cooperative and is approximately 2/12 of the average annual bill. An exception may be made if 12 months history is available and 2/12 would be less, then the lesser amount may be charged.

- (b) Small Commercial (up to and including 50KVA) - Deposits shall be approximately 2/12 of the annual bills and shall be based upon actual usage of the Consumer at the same or similar premises for the most recent twelve (12) month period, if such information is available. If usage is not available the deposit will be based on the average bills of similar consumer and premises in the Cooperative. For a consumer which no similar consumer or history exists, an estimate will be calculated based on engineering data, such as requirements for transformer size, particular loads to be served and type and duration of usage.
- (c) Industrial and Large Power (above 50KVA) - Deposits shall be approximately 2/12 of the annual bills and determined in the same manner as (b) above.
- (d) All Other Accounts - Deposits shall be approximately 2/12 of the annual bills and determined in the same manner as (b) above. However, if the deposit amount so calculated would result in a deposit of less than \$30.00, no deposit will be required.

5.41 EXCEPTION TO REQUIRED DEPOSITS

(T)

A deposit may be waived for those classifications in section 5.40 Deposits - (a) Residential, (b) Small Commercial and (d) All Other, under the following conditions:

- (a) If the consumer has a twelve (12) month history, with the Cooperative, of timely payments with no more than two cut-off notices generated within that period.
- (b) If the consumer has an acceptable letter of credit from another electric utility which is no more than 18 months old.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: MARCH 11, 1994      DATE EFFECTIVE: AUGUST 31, 1992

APR 13 1994

ISSUED BY: Kath Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_ BY: Shirley Hester  
PUBLIC SERVICE COMMISSION MANAGER

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1st REVISED SHEET NO. R-14  
CANCELLING P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. R-14

---

RULES AND REGULATIONS

---

A deposit will not be required under the Winter Hardship provision as specified by the Kentucky Public Service Commission and stated in 807 KAR 5:006 - General Rules, Section 15.

Any Industrial or Large Power account may provide a suitable surety bond in the Cooperative's favor in lieu of a cash deposit provided the surety company issues the bond with a cancellation clause that gives the Cooperative 90 days notice prior to any such cancellation. Should a bond be canceled the consumer will be required to pay a cash deposit in the amount required on or before the cancellation date.

5.42 INTEREST ON DEPOSITS

- (a) Interest shall accrue on all deposits at the Kentucky legal rate per annum and shall be credited to the Consumers bill annually or refunded by check if consumer requests.
- (b) Interest shall begin upon receipt of the deposit and will be prorated from receipt to August 31, with credit or payment being made in September of each year.
- (c) Exceptions to interest earned:

If an account is delinquent as of August 31, or on the date of disconnect, then interest is waived and no credit or payment will be made.

5.43 EVIDENCE, DURATION AND RECALCULATION OF DEPOSIT

(T)

- (a) The deposit paid shall be evidenced by the application for service when properly executed and signed by the President and Secretary of the Cooperative and the Corporate seal is affixed.
- (b) The duration of the deposit shall be for the period the account is connected and billed for service and until all bills for same have been paid. Deposits will be applied to any balance remaining after disconnection, and refund any portion in excess. The Cooperative, at its discretion, may refund any deposit when there is currently twelve (12) consecutive payments with no more than two cut-off notices having been generated.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: MARCH 11, 1994

DATE EFFECTIVE: AUGUST 31, 1992  
APR 13 1994

ISSUED BY: Kath Sloan  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PURSUANT TO 807 KAR 5:011.  
PRESIDENT/GEN. MANAGER  
SECTION 910

Issued by authority of an order of the Public Service  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOMERSET, KENTUCKY 42502  
By [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1st REVISED SHEET NO. R-15  
CANCELLING P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. R-15

---

RULES AND REGULATIONS

---

(c) Recalculation of Deposit:

- (1) On Commercial and Industrial accounts, if requested by the consumer, the deposit will be recalculated once every eighteen (18) months based on their actual usage for the last 12 months, and if the variance is more than 10% then the Cooperative will refund or credit any excess to consumers bill, or, if less than calculated, consumer will pay difference.
- (2) On all other accounts, if requested by the consumer, their deposit will be recalculated once every eighteen (18) months, based on their actual usage for the last 12 months, and if the variance is more than \$10.00 the Cooperative will credit or refund any overage, or if under the consumer will pay the difference.

- (d) Any consumer who has had a deposit waived or refunded as described in this section, may be required to pay a new deposit if the consumer does not maintain a satisfactory payment record.

### 5.50 UNPAID CHECKS FROM CONSUMERS

The Cooperative shall notify the consumer whose check was returned stating the amount of the check the reason for its return and the charge made to the account as stated in Section 2.70.

- (a) If the check was in payment of a current amount due, the consumer shall be given ten (10) days in which to pay the check and return check charge, or the account will be subject to be disconnected.
- (b) If the check was in payment of a delinquent account, then no advance notice will have to be given before discontinuing service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: MARCH 11, 1994

DATE EFFECTIVE: AUGUST 31, 1992  
APR 13, 1994

ISSUED BY: Keith Sloan PRESIDENT/GEN. MGR. 807 KAR 5011.  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_. BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER



SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1ST REVISED SHEET NO. R-16  
CANCELLING P.S.C. KY. NO. 6  
ORIGINAL SHEET NO. R-16

---

RULES AND REGULATIONS

---

5.60 MONITORING OF CONSUMER USAGE

(T)

On a monthly basis, kWh usage for all accounts will be monitored by the Cooperative according to the following procedure:

- (a) The member's current monthly kWh usage will be compared to previous periods. Accounts which meet the following exception criteria will be listed for evaluation:

The bill amount is greater than twice the previous month  
kWh usage is less than one-third of last month's  
kWh usage is fifty percent more or less than the same month last year  
The bill amount is less than the minimum for the rate schedule  
Demand usage is twenty-five percent more or less than last month's  
Demand usage is fifty percent more or less than the same month last year

- (b) If the deviation in usage for any account listed on the exception report is attributed to unique circumstances such as unusual weather conditions, which would affect all members, no further review will be done.
- (c) If deviation cannot be readily attributed to a common cause, the Cooperative will further investigate the account usage by comparing the last twelve month's usage to the same months of the previous year.
- (d) If the cause for the usage deviation cannot be determined from analysis of the member's meter reading and billing records, the Cooperative may dispatch service personnel to verify the meter reading, check the service installation, or to make personal contact with the member to inquire about the unexplained usage deviation. The Cooperative will contact the member by telephone or in writing about the usage deviation if the service personnel cannot determine the cause.
- (e) Where the deviation is not otherwise explained, the account will be monitored for two (2) consecutive months and if not resolved, the Cooperative will test the member's meter to determine whether it shows an average error greater than two percent (2%) fast or slow. The Cooperative will notify the member of the investigation and results and will refund or bill for any errors in accordance with 807 KAR 5:00, Section 10(4) and (5).

In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading and bill processing member inquiry.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: MARCH 11, 1994

DATE EFFECTIVE: AUGUST 31, 1992  
APR 13, 1994

ISSUED BY:

*Keith Sloan*  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PRESIDENT/GEN. MANAGER

SOUTH KENTUCKY R.E.C.C.

P.O. BOX 910

SOMERSET, KENTUCKY

SECTION 94D502

Issued by authority of an order of the Public Service Commission  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

BY: *Philip H. Hester*  
PUBLIC SERVICE COMMISSION MANAGER

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-17  
CANCELLING P.S.C. KY. NO.6  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

## RULES AND REGULATIONS

---

### 5.70 CLASSES OF SERVICE

Members of the Cooperative are served under the following classification and applicable rate schedules:

Schedule A	-	Residential, Farm and Non-Farm
Schedule A	-	Public Buildings
Schedule B	-	Small Commercial
Schedule LP	-	Large Power
Schedule LP-1	-	Large Power (1,000 - 4,999 KW)
Schedule LP-2	-	Large Power (5,000 - 9,999 KW)
Schedule LP-3	-	Large Power (1,000 - 2,999 KW)
Schedule OPS	-	Optional Power Service (Limited to 300 KVA)
Schedule OL	-	Outdoor Lighting (Security Lights)
Schedule STL	-	Street Lighting
Schedule TVB	-	Unmetered Commercial Service
Schedule CTA	-	Cable Television Attachment

For information as to the availability, rates, charges, type of service terms, etc., of the above mentioned services, see applicable rate schedule, a copy of which attached hereto and made a part thereof.

### 5.71 PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all consumers having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members. Certain installations may be unmetered and be billed a set monthly rate. These are to be installations that the monthly usage is fairly constant. These services, more specifically are: Certain cable TV amplifiers, railroad crossing signals, etc., that create great difficulty in maintain metering equipment. (See Schedule TVB).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1<sup>st</sup> REVISED SHEET NO. R-18  
CANCELLING P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-18

## RULES AND REGULATIONS

### SECTION VI - LINE EXTENSIONS

#### 6.10 DISTRIBUTION LINE EXTENSION - OVERHEAD TO PERMANENT DWELLINGS (T)

For the purpose of this policy, this section shall include mobile homes meeting any of the following criteria: (1) all doublewide mobile homes, (2) mobile homes attached to a permanent masonry foundation that have had the wheels, axles, and tongues removed, and (3) mobile homes that have had permanently constructed eating, sleeping, and sanitation facilities added that would cause the structure to meet the criteria of a permanent dwelling as defined by the residential National Electric Code. The distribution lines shall be extended to a permanent metered residential dwelling without extra charge providing the extension is not beyond 1,000 feet, unless covered by another section. (T)

- (a) For an extension beyond 1,000 feet (excluding service drop) the customer may be required to pay the cost of the additional extension. The cost shall be the average cost per foot as determined for an average mile of line and which will be kept on file at the Cooperative office for viewing by the public and will be updated periodically.
- (b) Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than 10 years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period, no refund will be required to be made.
- (c) Subdivisions - A Proposed real estate subdivision may be required to pay the entire cost of the extension. Refunds for this advance may commence in 12 (twelve) months. The basis for refund shall be an allowance of 1,000 feet of extension at the same rate the advance was made for each customer who has been connected in the 12 (twelve) month period. Any advance balance remaining after a 10 year refund period shall be forfeited.
- (d) Nothing contained herein shall be construed as to prohibit this utility from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions. (T)

FEB 01 2003

DATE OF ISSUE: JANUARY 27, 2003

PURSUANT TO 807 KAR 5.011  
SECTION 8.11  
DATE EFFECTIVE: FEBRUARY 1, 2003

BY Allen Anderson  
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson PRESIDENT/CEO  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-19  
CANCELLING P.S.C. KY. NO.6  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

6.20 DISTRIBUTION LINE EXTENSIONS - MOBILE HOMES

- (a) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (b) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer may be required to pay the utility a "customer advance for construction" of \$50.00 (fifty dollars) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
- (c) For extensions greater than 300 feet up to 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00 (fifty dollars)
  - 1. This advance shall be refunded to the consumer over a four year period. \$50.00 plus 25% of the balance to be refunded after one year. The remaining 75% is to be refunded in equal payments for three (3) years.
  - 2. If the service is discontinued for a period of sixty days, or should the mobile home be moved and not replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - 3. No refund shall be made to any consumer who did not make the advance originally.
- (d) For extensions beyond 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the extension beyond 300 feet plus \$50.00
  - 1. The cost of the first 1,000 feet of such an extension will be refunded as set forth in Section 6.20(c) above. For the extension beyond the first 1,000 feet the extension policy set forth in Section 6.10 apply.

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY:

*Keith Sloan*

PRESIDENT/GEN. MANAGER

SOUTH KENTUCKY R.E.C.C.

P.O. BOX 910,

SOMERSET, KENTUCKY 42502

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
OCT 15 1992  
PURSUANT TO 807 KAR 5011.  
SECTION 9 (1)  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-20  
CANCELLING P.S.C.KY.NO.6  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

2. If the service is discontinued for a period of sixty days or should the home be removed and not replaced by a permanent structure, the remainder of the advance shall be forfeited.
3. No refunds shall be made to any customer who did not make the advance originally.

6.30 DISTRIBUTION LINE EXTENSION - BARNs, STORAGE BUILDINGS,  
NONRESIDENTIAL STRUCTURES AND OTHER SERVICES NOT PROVIDED FOR  
ELSEWHERE.

- (a) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (b) Extensions greater than 150 feet from the nearest facility up to 300 feet shall be made provided the customer may be required to pay the utility a "consumer Advance for Construction" of \$50.00 (fifty dollars) in addition to any other charges required by the utility for all consumers. This advance shall be refunded at the end of one year if the service to the structure continues for that length of time.
- (c) For extensions greater than 300 feet up to 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00.
  1. This advance shall be refunded to the consumer over a four year period. \$50.00 plus 25% of the balance to be refunded after one year. The remaining 75% is to be refunded in equal payments for three years.
  2. If the service is discontinued for a period of sixty (60) days, or should the structure be moved and not replaced by a permanent structure, the remainder of the Advance shall be forfeited.
  3. No refund shall be made to any consumer who did not make the advance originally.
  4. Beyond 1,000 feet, the extension policy set forth in Section 11 of 807 KAR 5:041 shall apply.

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 11, 1992

ISSUED BY: Keith Sloan  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910,

PRESIDENT/GENERAL MANAGER

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
OCT 15 1992  
807 KAR 5:041  
BY: \_\_\_\_\_  
PUBLIC SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-21  
CANCELLING P.S.C. KY. NO.6  
SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

6.40 TEMPORARY EXTENSIONS - SINGLE PHASE OR THREE PHASE

Any extension which is required for a short period of time, or which cannot be expected to be connected for at least one year, will need to advance the average cost per foot, of all extensions, and the estimated removal cost, minus salvage in addition to all normal service charges in connection with service.

6.41 QUESTIONABLE PERMANENT SERVICES

Any single or three phase extensions that is questionable in the sense that it might be temporary, such as mines, oil wells, etc., the consumer is required to pay for the construction of the line and will be refunded as set forth in Section 6.10.

6.50 OUTDOOR SECURITY LIGHTING FOR TEMPORARY AND QUESTIONABLE PERMANENT SERVICES

- (a) Security lights requested for these services shall be calculated in the cost associated as per Sections 6.40 and 6.41.
- (b) The monthly billing shall be in accordance with the provisions in Tariff "Schedule OL - Outdoor Lighting".

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 1, 1992

ISSUED BY: *Keith Sloan*

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION  
SECTION 11, KAR 5011.  
PRESIDENT / GEN. MANAGER

SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-22  
CANCELLING P.S.C.KY.NO.6  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

6.60 UNDERGROUND EXTENSION - RESIDENTIAL SUBDIVISION

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

- (a) The subdivision being developed must consist of a tract of land which is divided into ten(10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric rules, Appendix A for definition of terms).
- (b) Developer or owner of subdivision shall be required to advance to the Cooperative a non-refundable payment in an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the applicant is required to deposit the entire estimated cost of the extensions, the amount in excess of the normal charge for underground extensions shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission 807 KAR 5:041, Section 11.
- (c) The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 volt service.
- (d) Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead
- (e) Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation operation and maintenance of its underground facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 1, 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 1, (1)

ISSUED BY: Kath Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-23  
CANCELLING P.S.C.KY.NO.6  
SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

- (f) If developer provides and installs the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall give the applicant credit in computing the entire estimated cost of the extensions for \$50.00 (fifty dollars) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater and only the difference after giving such credit will be required as a deposit. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.
- (g) The requirements as to wiring specifications of the utility and those of any regulatory body having jurisdiction must be followed. The Cooperative's Rates, Rules and Regulations for furnishing electric service apply in the case of underground service and overhead service alike.
- (h) A copy of the current cost differential will be kept on file in the Cooperative's office at all times. (Filed annually with Commission).

6.70 UNDERGROUND SERVICE - INDIVIDUAL

Underground service will be provided to residential members under the following conditions:

- (a) If the load's main entrance is 150 - 200 amp, the member must furnish the raceway from the transformer pole to the meter base. The raceway material will be Schedule 40 PVC - Two and one half inches (2 1/2") in diameter and will include two (2) ten foot (10') sections for the pole along with a weatherhead. A fiber pull rope shall be installed to pull conductors.
- (b) For a 400 amp main entrance there shall be two (2) raceways, each with the raceway material installed as described in (a) above.
- (c) The distance of the service is not to exceed 200' from base of the transformer pole to the meter base.
- (d) It is the consumers responsibility to open and close the necessary trench.

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: Keith Sloan PRESIDENT/AGENT MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
AUG 15 1992

ORDER NO. 807492  
SECTION 9(1)  
PUBLIC SERVICE COMMISSION



SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. R-24  
CANCELLING P.S.C.KY.NO.6  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

## RULES AND REGULATIONS

---

Underground service will not be provided where overhead service is existing nor will overhead service be provided where underground service is existing, except at the member's expense.

### 6.80 UNDERGROUND SERVICE - COMMERCIAL OR OTHER LARGE SERVICE

- (a) Single phase and three phase loads not able to use self-contained meters will be metered on the pole by current transformer metering equipment.
- (b) The service from the metering point is the consumer's and will be furnished by the consumer. This includes furnishing service wire and conduit to the transformer location. The member will furnish the conduit to go on the pole along with the weatherhead. The Co-op will make connection at the transformer and furnish all metering equipment. The member is responsible to coordinate the conduit on the pole with the Co-op so as to allow the Co-op to ensure that it is done safely.
- (c) It is the consumers responsibility to open and close the necessary trench.
- (d) Problems arising on the service in the future are the member's responsibility. The Co-op will aid in correcting the fault, if possible, but it is recognized that the wire belongs to the member.

### 6.90 OBTAINING RIGHT-OF-WAY EASEMENTS

- (a) Obtaining right-of-way easements shall be the responsibility of the Cooperative.
- (b) If the Cooperative incurs cost in obtaining right-of-way easements, that cost shall be included in the total per foot cost of the line extension, and shall be apportioned among the Cooperative and the consumer in accordance with the applicable extension regulation.

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 15, 1992

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.  
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 15 1992 PURSUANT TO 1997 KAR 5:011. SECTION 9(4)

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. R-25  
CANCELING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

---

## RULES AND REGULATIONS

---

### SECTION VII - ENERGY EMERGENCY CONTROL PROGRAM

#### 7.10 ENERGY EMERGENCY CONTROL PROGRAM

**Purpose:** To provide a plan for reducing the consumption of electric energy on South Kentucky RECC's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses--as defined in Section 7.20
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses--as defined in Section 7.30
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 12 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**Procedures:** East Kentucky Power Cooperative, Inc. ("EKPC"), which supplies the wholesale power to the cooperative will notify the cooperative in the event of a severe electric energy shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and the cooperative will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures" ("EEP") revised February 17, 1995 and filed in PSC Admin. case No. 353 as part of it's Wholesale Tariff:

1. EKPC will initiate Direct Load Control and notify the cooperative.
2. EKPC will interrupt Interruptible Loads and notify the cooperative.
3. The cooperative will initiate its Load Reduction Procedure, Section 7.40.
4. EKPC will notify the cooperative to initiate its Voltage Reduction Procedure, Section 7.50.

---

DATE OF ISSUE: MARCH 12, 1996      DATE EFFECTIVE: APRIL 12, 1996

---

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. R-26  
CANCELING P.S.C. KY. NO.  
SHEET NO. \_\_\_\_\_

---

**RULES AND REGULATIONS**

---

5. EKPC will notify the cooperative and EKPC and the cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Section 7.60.
6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request the cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Section 7.70.

**7.20 ESSENTIAL HEALTH AND SAFETY USES**

Essential health and safety uses are given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 12 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 12, 1996

DATE EFFECTIVE: APRIL 12, 1996

---

ISSUED BY: Kath Sloan GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. R-27  
CANCELING P.S.C. KY. NO.  
SHEET NO. \_\_\_\_\_

---

**RULES AND REGULATIONS**

---

- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution--for fuel--of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

While life support machines are given special consideration during routine operations, planned outages, and outage restoration, they are so numerous on the system they cannot be considered when implementing rolling blackouts. If, however, we are notified of a critical situation during the procedure, we will give consideration at that time to the maximum extent practicable.

Fire stations are numerous on the system and can only be given special consideration in rolling blackouts, if the cooperative is notified that the station is involved in an emergency at that time.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 12 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE: MARCH 12, 1996

DATE EFFECTIVE: APRIL 12, 1996

---

ISSUED BY: Keith L. Boen GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. R-28  
CANCELING P.S.C. KY. NO.  
SHEET NO. \_\_\_\_\_

---

## RULES AND REGULATIONS

---

### 7.30 NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

### 7.40 LOAD REDUCTION PROCEDURE

**Objective:** To reduce demand at the cooperative facilities over the time period during which an electric energy shortage is anticipated.

**Criteria:** This procedure is implemented when a **Load Reduction Alert** is issued. The General Manager has the responsibility of issuing a Load Reduction Alert.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 12 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE: MARCH 12, 1996      DATE EFFECTIVE: APRIL 12, 1996

---

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. R-29  
CANCELING P.S.C. KY. NO.  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

### RULES AND REGULATIONS

---

**Procedure:**

1. The General Manager receives notice from EKPC of a capacity shortage.
2. The General Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
  - turning off all but a minimum of indoor and outdoor lighting
  - turning off microcomputers, printers, copiers and other office equipment except as they are used
  - in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

#### 7.50 VOLTAGE REDUCTION PROCEDURE

**Objective:** To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

**Criteria:** This procedure is implemented when requested by EKPC System Operator.

**Procedure:** The cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

APR 12 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 12, 1996

DATE EFFECTIVE: APRIL 12, 1996

---

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. R-30  
CANCELING P.S.C. KY. NO.  
SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

7.60 VOLUNTARY LOAD REDUCTION PROCEDURE

**Objective:** To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

**Criteria:** This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

**Procedure:** Notify radio stations covering the service area of the electrical energy shortage and ask them to make the Public Service announcement recommended by EKPC personnel. An example announcement is as follows:

**"Attention all Rural Electric Members:**

South Kentucky RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us keep from having a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity you do not have to have on.

**"Thank you for your cooperation."**

Industrial and large commercial consumers will also be contacted and asked to curtail their energy use as well.

The cooperative's specific plan has an up-to-date list of these members and is on file at its office.

APR 12 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 12, 1996 DATE EFFECTIVE: APRIL 12, 1996

---

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. R-31  
CANCELING P.S.C. KY. NO.  
\_\_\_\_\_ SHEET NO. \_\_\_\_\_

---

RULES AND REGULATIONS

---

7.70 MANDATORY LOAD CURTAILMENT PROCEDURE

**Objective:** To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

**Criteria:** This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

**Procedures:** The cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 12 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE: MARCH 12, 1996

DATE EFFECTIVE: APRIL 12, 1996

---

ISSUED BY: Kurt S. [Signature] GENERAL MANAGER & C.E.O.  
SOUTH KENTUCKY R.E.C.C., P.O. BOX 910, SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.





# South Kentucky Rural Electric Cooperative Corporation

P.O. Box 910 • Somerset, Kentucky 42502-0910 • Phone (606) 678-4121

## DUE UPON RECEIPT

ACCOUNT NUMBER	CODE	AMOUNT DUE BY DUE DATE
CURRENT DUE DATE		AMOUNT DUE AFTER DUE DATE

### South Kentucky Rural Electric

P.O. Box 910  
Somerset, Kentucky 42502-0910

← RETURN  
ADDRESS

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, THANK YOU.

NAME			LOCATION		PAGE BILL DATE DUE DATE TOTAL DUE
SERVICE ADDRESS			METER		
ACCOUNT NO.	RATE	CLASS	READING SEQUENCE		

FROM	SERVICE	TO	NO.	CODE	READINGS	METER	KWH USAGE	CHARGES
			DAYS		PRESENT	PREVIOUS	CONSTANT	

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**SEP 01 1994**

**PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)**

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

## COMPARISONS

	DAYS OF SERVICE	TOTAL KWH	AVG KWH PER DAY	COST PER DAY
CURRENT BILLING PERIOD				
PREVIOUS BILLING PERIOD				
SAME PERIOD LAST YEAR				

SEE BACK OF BILL FOR EXPLANATIONS  
AND OTHER INFORMATION



ACCOUNT NUMBER	CODE	AMOUNT DUE BY DUE DATE
CURRENT DUE DATE		AMOUNT DUE AFTER DUE DATE

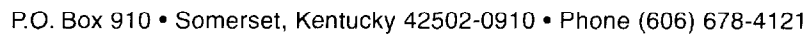
← RETURN ADDRESS

NAME			LOCATION		PAGE	
SERVICE ADDRESS			METER		BILL DATE	
ACCOUNT NO.	RATE	CLASS	READING SEQUENCE		DUE DATE	
					TOTAL DUE	

FROM	SERVICE TO	NO. DAYS	CODE	READINGS PRESENT	READINGS PREVIOUS	METER CONSTANT	KWH USAGE	CHARGES
------	------------	----------	------	------------------	-------------------	----------------	-----------	---------

SERVICE		NO. DAYS	CODE	READINGS		METER CONSTANT	KWH USAGE	CHARGES
FROM	TO			PRESENT	PREVIOUS			
COMPARISONS								
CURRENT BILLING PERIOD				DAYS OF SERVICE		TOTAL KWH		AVG KWH PER DAY
PREVIOUS BILLING PERIOD								COST PER DAY
SAME PERIOD LAST YEAR								

SEE BACK OF BILL FOR EXPLANATIONS  
AND OTHER INFORMATION



PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. THANK YOU.

SEE BACK OF BILL FOR EXPLANATIONS  
AND OTHER INFORMATION

**SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42502**

FOR: ENTIRE TERRITORY SERVED  
P.S.C KY. NO. 7  
1st Revised Sheet  
CANCELLING P.S.C. KY NO.7  
Original Sheet

## APPENDIX F

**1 OF 2**

The form of the bill will be as follows, actual size 6" x 11":  
Front



**South Kentucky Rural Electric Cooperative Corporation**  
P.O. Box 910 • Somerset, Kentucky 42502-0910 • Phone (606) 678-4121

## DUE UPON RECEIPT

ACCOUNT NUMBER	CODE	AMOUNT DUE BY DUE DATE	South Kentucky Rural Electric P.O. Box 910 Somerset, Kentucky 42502-0910  PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. THANK YOU!	RETURN ADDRESS
CURRENT DUE DATE		AMOUNT DUE AFTER DUE DATE		

[illegible]

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

SEP 01 1994

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**DATE OF ISSUE: AUGUST 1, 1994**

**DATE EFFECTIVE: SEPTEMBER 1, 1994**

ISSUED BY: Keith Sloan  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

**PRESIDENT/GENERAL MANAGER  
SOMERSET, KENTUCKY 42502**

# Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C KY. NO. 7  
1st Revised Sheet  
CANCELLING P.S.C. KY NO.7  
Original Sheet

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42502

## APPENDIX F

2 OF 2

The form of the bill will be as follows, actual size 6" x 11":  
Back

PLEASE INCLUDE THIS TOP PORTION OF YOUR  
BILL STATEMENT WITH YOUR PAYMENT TO INSURE  
PROPER CREDIT TO YOUR ACCOUNT. THANK YOU.

**PAYMENT TERMS**  
Current Month's Bill  
The current month's bill due is shown on the front of this statement. Payment is due in the Cooperative's office on or before the due date.  
The payment must be received in the Cooperative's office on or before the due date indicated on the bill if you are paying the NET AMOUNT. If payment is made after the bill due date, then the GROSS AMOUNT must be paid. Adequate time should be allowed for the payment to reach the Cooperative's office if you are paying the net amount and are mailing the payment.  
Previous Amounts Due  
The due date indicated on this statement is for the current month's bill only and does not apply to Previous Amounts due. Previous Amounts Due are past-due and may be subject to service disconnection. No extension of time for Previous Amounts Due is being authorized by this bill statement. Prior notices of due dates for past-due amounts remain in effect.

**PAYING YOUR BILL**  
You may pay your bill by mail or at any of our conveniently located offices. When paying by mail, allow enough time for the payment to reach the Cooperative by the due date.

**TO PAY BY MAIL**  
1) Enclose the top portion of this statement with your payment.  
2) Indicate your account number on your check or money order.  
3) Return your payment in the enclosed return envelope.

**WHAT TO DO IF THERE IS A PROBLEM WITH YOUR ELECTRIC SERVICE**  
If your power is off, first check to see that all fuses and breakers are working properly. If this does not cure the problem, call your local Cooperative office listed below. Please provide your account number, name and address as it appears on your statement. Phone dispatch available 24 hrs., 7 days per week.

**SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORP OFFICES**

PO Box 910	SOMERSET KY	42502	606-678-4121
PO Box 417	ALBANY KY	42602	606-387-6474
PO Box 422	MONTICELLO KY	42633	606-348-6771
PO Box 409	RUSSELL SPRINGS	42642	502-866-3439
PO Box 338	WHITLEY CITY KY	42653	606-376-5997

KENTUCKY PUBLIC SERVICE COMMISSION HOTLINE 1-800-772-4666  
TO AVOID A TOLL CALL PLEASE CALL YOUR LOCAL OFFICE. IF CALL IS NOT LOCAL PLEASE CALL COLLECT.

**RATE STRUCTURE FOR SOUTH KENTUCKY RECC**

1 = Residential	15 = Large Power 3
2 = Small Commercial	
3 = Public Building	
4 = Large Power	
5 = Optional Power	
6 = Residential Marketing Rate	
7 = Small Commercial Marketing Rate	
8 = Street Lighting	
9 = Large Power 1	
10 = Large Power 2	
11 = Special Contract LP	
12 = Special Contract LP	
13 = S-5, S-12 Contracts	
14 = Special Contract LP	

**CODE DESCRIPTION**  
R Regular Meter Reading  
E Estimated Meter Reading  
M Meter changed

\*Usage is occasionally estimated due to weather conditions, unforeseen circumstances, or for certain types of seasonal loads. Actual meter readings will be taken at subsequent times and your bill will be adjusted automatically if necessary.

**FOR GENERAL QUESTIONS OR HELP WITH ANY MATTERS**  
Please feel free to contact us for any information you need. Our staff of employees are ready to assist you in any way they can. Our normal business hours are MONDAY - FRIDAY 7:30 A.M. UNTIL 5:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 1, 1994

DATE EFFECTIVE: SEPTEMBER 1, 1994

ISSUED BY: Keith Sloan  
SOUTH KENTUCKY R.E.C.C.

P.O. BOX 910

PRESIDENT/GENERAL MANAGER  
SOMERSET, KENTUCKY 42502

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

7th REVISED SHEET NO. T-1

CANCELLING P.S.C. KY NO. 7

5th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

---

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....\$5.60

Energy Charge:

All KWH per month @.....

\$0.05619

(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Egan  
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

---

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

7th REVISED SHEET NO. T-2

CANCELLING P.S.C.KY NO.7

5th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

**MARKETING RATE:** A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

-MONTHS-

OFF-PEAK HOURS - EST

October through April

12:00 Noon to 5:00 p.m.  
10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

**MARKETING RATE PER MONTH:**

ETS USAGE, all KWH per month @..... \$0.03371

(R)

**TERMS OF PAYMENT:** The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE APRIL 23, 2003  
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

7th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C.KY NO.7

SOMERSET, KENTUCKY 42501

5th REVISED SHEET NO. T-3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$6.70

Energy Charge:

All KWH per month @..... \$0.06166

(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

(Continued - Next Page) PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

BY Charles G. Davis  
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.



Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

7th REVISED SHEET NO. T-4

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY NO. 7

SOMERSET, KENTUCKY 42501

5TH REVISED SHEET NO. T-4

---

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

---

**MARKETING RATE:** A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

-MONTHS-

OFF PEAK HOURS - EST

October through April

12:00 Noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

**MARKETING RATE PER MONTH:**

ETS USAGE, all KWH per Month @..... \$0.03700

(R)

**TERMS OF PAYMENT:** The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

---

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

## Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

7th REVISED SHEET T-5

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY. NO. 7

SOMERSET, KENTUCKY 42501

4th REVISED SHEET NO. T-5

## CLASSIFICATION OF SERVICE

LARGE POWER RATE

SCHEDULE LP

**APPLICABLE:** In all territory served by the Seller.

**AVAILABILITY:** Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

**TYPE OF SERVICE:** The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

**RATES PER MONTH:**

Consumer Charge - No KWH Usage .....	\$11.20	
Demand Charge:		
Billing Demand per KW per Month .....	\$ 6.00	
Energy Charge:		
All KWH per Month @.....	\$0.03664	(R)

**FUEL ADJUSTMENT CLAUSE:** As shown in APPENDIX B following these tariffs.

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR ADJUSTMENT:** The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

(Continued - Next Page)

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

BY: Chambers  
EXECUTIVE DIRECTOR

ISSUED BY:

Allen Anderson

GENERAL MANAGER &amp; C.E.O.

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVICED  
P.S.C. KY NO. 7  
2nd REVISED SHEET NO. T-6  
CANCELLING P.S.C. KY NO. 7  
1st REVISED SHEET NO. T-6

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 43501

CLASSIFICATION OF SERVICE		
LARGE POWER RATE		SCHEDULE LP

**MINIMUM CHARGE:** The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month, or,
- (b) The minimum monthly charge as specified in the contract for service, or,
- (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

**CONDITIONS OF SERVICE:**

1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

3. Lighting - Both power and lighting shall be billed at the foregoing rate.
4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

**TERMS OF PAYMENT:** The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,

DATE OF ISSUE: MARCH 14, 1996

DATE EFFECTIVE: MARCH 1, 1996

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-400 dated February 28, 1996.

## Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

8th REVISED SHEET NO. T-7

CANCELLING P.S.C. KY NO. 7

6th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

## CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW)

SCHEDULE LP-1

**APPLICABLE:** Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

**TYPE OF SERVICE:** Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

## Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

1. Metering Charge \$ 125.00

2. Substation Charge Based on Contract Kw

a. - 500 - 999 kw \$ 315.00

b. - 1,000 - 2,999 kw \$ 944.00

c. - 3,000 - 7,499 kw \$ 2,373.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: ..... \$5.39 per KW of billing demand

Energy Charge: ..... \$0.03221 per KWH (R)

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Month-

October through April

May through September

Hours Applicable For COMMISSION  
Demand Billing - EST OF KENTUCKY  
EFFECTIVE

7:00 A.M. to 12:00 Noon  
5:00 P.M. to 10:00 P.M.10:00 A.M. to 10:00 P.M.  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003  
BY: [Signature] EXECUTIVE DIRECTORISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
3rd REVISED SHEET NO. T-8  
CANCELLING P.S.C. KY NO. 7  
2nd REVISED NO. T-8

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE  
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP - 1

---

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE: MARCH 14, 1996

DATE EFFECTIVE: MARCH 1, 1996

---

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-400 dated February 28, 1996.

## Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

8th REVISED SHEET NO. T-9

CANCELLING P.S.C. KY NO. 7

6th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW)

SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

## Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge \$ 125.00

2. Substation Charge Based on Contract kW

a. - 3,000 - 7,499 kW \$ 2,373.00

b. - 7,500 -14,799 kW \$ 2,855.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.39 per KW of billing demand

Energy Charge: \$0.03221 per KWH for the first 400 KWH, per KW (R)  
of billing demand, limited to the first 5000 KW.

\$0.02620 per KWH for all remaining KWH (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Months-

October through April

May through September

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
Hours Applicable For Demand Billing - EST  
EFFECTIVE

MAY 01 2003  
7:00 A.M. to 12:00 Noon  
5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003  
EXECUTIVE DIRECTORISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

3rd REVISED SHEET NO. T-10

CANCELLING P.S.C. KY NO. 7

2nd REVISED NO. T-10

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW)

SCHEDULE LP - 2

---

**MINIMUM CHARGE:** The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

**POWER FACTOR ADJUSTMENT:** The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

**FUEL ADJUSTMENT CLAUSE:** As shown in "APPENDIX B" following these tariffs.

**CONTRACT FOR SERVICE:** The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

**TERMS OF PAYMENT:** The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE: MARCH 14, 1996

DATE EFFECTIVE: MARCH 1, 1996

---

ISSUED BY: Ketch Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 94-400 dated February 28, 1996.

## Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

P.S.C. KY NO. 7

8th REVISED SHEET NO. T-11

CANCELLING P.S.C. KY NO. 7

6th REVISED SHEET NO. T-11

## \* CLASSIFICATION OF SERVICE \*

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

**APPLICABLE:** Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

**TYPE OF SERVICE:** Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

**RATES PER MONTH:**

## Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge \$ 125.00

2. Substation Charge Based on Contract kW

a. 500 - 999 kW \$ 315.00

b. 1,000 - 2,999 kW \$ 944.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

## Demand Charge per KW

Contract demand..... \$5.39

Excess demand..... \$7.82

Energy charge per kWh @..... \$0.02740

(R)

**DETERMINATION OF BILLING DEMAND:** The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

-Months-

October through April

May through September

Hours Applicable For

Demand Billing - E.S.T.

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M. PURSUANT TO 807 KAR 5:011

10:00 A.M. to 10:00 P.M. SECTION 9 (1)

BY Charles W. Johnson  
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O. Issued  
by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.



Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
3rd REVISED SHEET NO. T-12  
CANCELLING P.S.C. KY NO. 7  
2nd REVISED NO. T-12

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

\* CLASSIFICATION OF SERVICE \*

LARGE POWER RATE 3 (500 KW TO 2,999 KW) SCHEDULE LP - 3

---

**MINIMUM CHARGE:** The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus
- (d) The sum of the consumer charge.

**POWER FACTOR ADJUSTMENT:** The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

**FUEL ADJUSTMENT CLAUSE:** As shown in "APPENDIX B" following these tariffs.

**CONTRACT FOR SERVICE:** The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

**TERMS OF PAYMENT:** The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE: MARCH 14, 1996

DATE EFFECTIVE: MARCH 1, 1996

---

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 94-400 dated February 28, 1996.

## Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. T-12.1  
CANCELLING P.S.C. KY NO.  
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

## \* CLASSIFICATION OF SERVICE \*

INTERRUPTIBLE SERVICE RIDER

SCHEDULE (I.S.R.)

Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 1995

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JUNE 30, 1995

DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. T-12.2  
CANCELLING P.S.C. KY NO.  
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

\* CLASSIFICATION OF SERVICE \*  
INTERRUPTIBLE SERVICE RIDER SCHEDULE (I.S.R.)

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

MONTHS

HOURS APPLICABLE FOR DEMAND <sup>PUBLIC SERVICE COMMISSION</sup>  
BILLING - E.S.T. <sup>OF KENTUCKY</sup>  
EFFECTIVE

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m. AUG 01 1995

May through September

10:00 a.m. to 10:00 p.m. PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract. BY: Jordan C. Neal  
PUBLIC SERVICE COMMISSION

Conditions of Service for Member Contract

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE: JUNE 30, 1995

DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. T-12.3  
CANCELLING P.S.C. KY NO.  
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

\*CLASSIFICATION OF SERVICE\*  
INTERRUPTIBLE SERVICE RIDER SCHEDULE (I.S.R.)

Conditions of Service (con't)

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
7. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system.
8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.
10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

DATE OF ISSUE: JUNE 30, 1995

DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY:

*Keith Sloan*

GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

Form for Filing Rate Schedule

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
1ST REVISED SHEET NO. T-12.4  
CANCELLING P.S.C. KY NO.  
ORIGINAL SHEET NO. T-12.4

SOUTH KENTUCKY R.E.C.C  
SOMERSET, KENTUCKY 42501

\*CLASSIFICATION OF SERVICE\* PUBLIC SERVICE COMMISSION  
INTERRUPTIBLE SERVICE RIDER SCHEDULE (I.S.R.) OF KENTUCKY  
EFFECTIVE

Calculation of Monthly Bill

AUG 11 1995

The monthly bill is calculated on the following basis:

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.
- BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load. (T)

DATE OF ISSUE: OCTOBER 27, 1995 DATE EFFECTIVE: AUGUST 1, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

7th REVISED SHEET NO. T-13

CANCELLING P.S.C. KY NO. 7

5th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

---

**APPLICABLE:** In all territory served by the Seller.

**AVAILABILITY:** Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

**TYPE OF SERVICE:** The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

**RATES PER MONTH:**

Consumer Charge - No KWH Usage .....	\$11.20	
Energy Charge:		
All KWH per Month @ .....	\$0.06823	(R)

**FUEL ADJUSTMENT CLAUSE:** As shown in APPENDIX B following these tariffs.

**MINIMUM CHARGE:** The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles H. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

---

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
2nd REVISED SHEET NO. T-14  
CANCELLING P.S.C. KY NO. 7  
1st REVISED SHEET NO. T-14

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

---

(c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CONDITIONS OF SERVICE:

1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.

2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

3. Lighting - Both power and lighting shall be billed at the foregoing rate.

4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 14, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY : Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 94-400 dated February 28, 1996.

## CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

## RATES PER MONTH:

Consumer Charge – No kWh Usage

\$69.38

Energy Charge per kWh

\$0.05154

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

## CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
OFFICE OF THE CLERK

MAY 01 2003

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: May 1, 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

ISSUED BY:

BY  GENERAL MANAGER C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 dated April 23, 2003.



Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
7th REVISED SHEET NO. T-15  
CANCELLING P.S.C. KY NO. 7  
5th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens .....	\$ 3.86	(R)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens .....	\$ 5.90	(R)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003  
BY: *Charles L. S. [Signature]*  
EXECUTIVE DIRECTOR

ISSUED BY: *Allen Anderson* GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

## Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

4TH REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY NO. 7

SOMERSET, KENTUCKY 42503

3RD REVISED SHEET NO. T-15.1

## CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

(T)

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

## RATES PER LIGHT PER MONTH:

	( R )	
High Pressure Sodium Lamp	<u>Unmtered</u>	<u>Metered</u>
Cobra Head Light Installed on existing Pole		
7,000-10,000 Lumens @ 39 Kwh Mo.	8.83	7.68
15,000-28,000 Lumens @ 100 Kwh Mo.	11.21	8.28
Cobra Head Light Installed on 30' Aluminum Pole & Arm		
7,000-10,000 Lumens @ 39 Kwh Mo.	14.46	13.31
15,000-28,000 Lumens @ 100 Kwh Mo.	16.24	13.31
Lexington Light Installed on 16' Aluminum Pole		
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	9.38	8.23
Acorn Light Installed on 16' Fluted Pole		
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	19.61	18.46
Metal Halide Lamp	<u>Pole Rate</u>	
100 Watt Metal Halide - Acorn @ 44 Kwh Mo.	7.73	6.37
14' Smooth Black Pole	\$ 9.47	
14' Fluted Pole	\$12.26	
100 Watt Metal Halide - Lexington @ 44 Kwh Mo.		
14' Smooth Black Pole	\$ 9.47	
14' Fluted Pole	\$12.26	
400 Watt Metal Halide - Galleria @ 167 Kwh Mo.	15.03	11.72
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.	23.96	
30' Square Steel Pole	\$14.05	

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
EFFECTIVE  
MAY 01 2009

0.04  
4.65  
0.03

PURSUANT TO 807 KAR 5:011

(N)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003  
23.96 11.72

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 01, 2003

EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.  
 Issued by authority of an order of the Public Service Commission of  
 Kentucky in Case No. 2002-00450&2003-00166 dated April 23 & June 18,  
2003.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42503

## CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

400 Watt Cobra Head Mercury Vapor With:

8' Arm	12.42	7.26
12' Arm	14.91	9.75
16' Arm	15.68	10.52
30' Aluminium Pole	\$21.42	

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.

## CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. The Cooperative shall install lights only on existing service where an additional pole is not (T) required. If consumer requires additional line (not to exceed 150 feet from existing line) including (T) pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities. (T)
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY:

*Allen Dickerson*

GENERAL MANAGER &amp; C.E.O. Issued by authority

of an order of the Public Service Commission Kentucky in Case No. 2002-00450  
& 2003-00166 dated April 23 & June 18, 2003

EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. T-15.3

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42503

---

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

---

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE MAY 14 2003  
EXECUTIVE DIRECTOR

---

ISSUED BY: Allen Dickerson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 & 2003-00166 dated April 23 & June 18,  
2003.

## Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

10TH REVISED SHEET NO.T-16

CANCELLING P.S.C. KY NO. 7

9TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42503

## CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS

SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

## RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	5.63	4.63	(R)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	8.87	5.88	
250 Watt Metal Halide @ 106 KWH per Mo.	9.74	6.55	(N)
400 Watt Metal Halide @ 167 KWH per Mo.	11.71	6.55	(N)
1000 Watt Metal Halide @ 395 KWH per Mo.	19.55	7.31	(N)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

## CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

APRIL 1, 2003

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: JULY 1, 2003

BY

EXECUTIVE DIRECTOR

ISSUED BY Allen Anderson GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 & 2003-00166 dated April 23 & June 18, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

3RD REVISED SHEET NO. T-17

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY NO. 7

SOMERSET, KENTUCKY 42503

2ND REVISED SHEET NO. T-17

---

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS

SCHEDULE OL

---

3. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
4. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the Consumer within a reasonable time after the Consumer notifies the Cooperative for the need of maintenance, except that in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the Consumer. After that, the Consumer may be required to pay for the cost of the replacement.
5. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
6. All rental will be billed as a separate item on the Consumer's electric service bill and revenues derived will be recorded under the revenue account for which the Consumer is receiving his electric service. The billing period shall be the same as it is for the electric service.
7. The Cooperative will maintain existing sodium directional floods and install sodium fixtures in existing lighting (T) configurations. All newly installed directional floods will utilize other types of lighting options equal to the usage and (T) illuminations of the metal halide or mercury vapor directional flood.  
(T)
8. The Cooperative may request the execution of an agreement for service under this schedule for a period of not less than one year.
9. Directional flood lights shall not be installed in such a manner that would interfere with motorists operating on a public road, or on a neighbors property.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

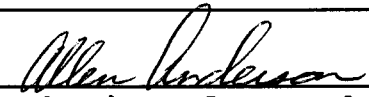
**TERMS OF PAYMENT:** The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

MAY 01 2003

DATE OF ISSUE: JULY 17, 2003

PURSUANT TO 807 KAR 6.011  
DATE EFFECTIVE MAY 01, 2003

BY   
EXECUTIVE DIRECTOR

ISSUED BY  GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 & 2003-00166 dated April 23 & June  
18, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

7th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY NO. 7

SOMERSET, KENTUCKY 42501

5th REVISED SHEET NO. T-18

---

CLASSIFICATION OF SERVICE

UNMETERED COMMERCIAL SERVICE

SCHEDULE TVB

---

**APPLICABLE:** In all territory served by the Seller.

**AVAILABILITY:** To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

**TYPE OF SERVICE:** Single-phase or three-phase as available, 60 cycle at available secondary voltage.

**CLASS AND RATES PER MONTH:**

Cable TV Amplifiers - (75 KWH per Month) ..... \$7.25 -

(R)

**FUEL ADJUSTMENT CLAUSE:** As stated in APPENDIX B, following these tariffs.

**TERMS OF PAYMENT:** The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

BY Charles L. Brown  
EXECUTIVE DIRECTOR  
DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
1ST REVISED SHEET NO. T-19  
CANCELLING P.S.C. KY NO. 7  
ORIGINAL SHEET NO. T-19

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

CLASSIFICATION OF SERVICE  
CABLE TELEVISION ATTACHMENT

---

SCHEDULE CTA

APPLICABLE: In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY: To all qualified CATV operators having the right to receive service.

RENTAL CHARGE: The yearly rental charges shall be as follows:

Two-party pole attachment.....	\$ 3.63	(I)
Three-party pole attachment.....	\$ 2.47	(I)
Two-party pole attachment with ground.....	\$ 3.97	(I)
Three-party pole attachment with ground.....	\$ 2.68	(I)
Two-party anchor attachment.....	\$ 3.44	(I)
Three-party anchor attachment.....	\$ 2.27	(I)

BILLING: Rental charges shall be billed yearly based on the number of pole attachments.  
The rental charges are net.

REQUIREMENTS OF SERVICE: See Appendix E.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 1 1993

DATE OF ISSUE: MARCH 17, 1993

DATE EFFECTIVE: PURSUANT TO 807 KAR 5.011,  
APRIL 17, 1993  
SECTION 9 (1)

ISSUED BY: Keith Sloan  
SOUTH KENTUCKY R.E.C.C.

P.O. BOX 910

BY: Sharon Heller  
PRESIDENT, PUBLIC SERVICE COMMISSION  
SOMERSET, KENTUCKY 42502

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-520 dated March 8, 1993.



Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
ORIGINAL SHEET NO. T-20

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE  
RENEWABLE RESOURCE ENERGY

SCHEDULE RRE

APPLICABLE: In all territory served by the Seller.

(N)

AVAILABILITY: Offered by South Kentucky Rural Electric Cooperative Corporation in the following block amounts:

100 KWH Block (minimum size) or greater

TYPE OF SERVICE: The consumer will contract with the Cooperative to purchase these blocks of energy under this rider.

The monthly rate for this service will be renewable resource energy premium. This renewable resource energy premium is provided below:

\$0.0275 per KWH or \$2.75 per 100 KWH block

This rate is in addition to the regular retail rates for power.

STANDARD RIDER: This Renewable Resource Energy is a rider to all current rate schedules. The purpose of this rider is to provide consumers with renewable resource energy that is considered to be environmentally friendly. This type of power is also known as "green power."

AGREEMENT: Executed by the consumer prior to service under this schedule.

BILLING AND MINIMUM CHARGES: Blocks of power contracted for under this tariff shall constitute the minimum amount of energy that the customer will be billed during a normal billing period. The consumer shall be billed at the normal rate of all the energy purchased in excess of the contracted renewable resource energy amount. For billing periods shorter than the normal billing cycle or when actual energy usage is less than the contracted amount for renewable resource energy, the consumer shall pay for the full block at the established premium price.

CONDITIONS OF SERVICE: The rates granted under this rider shall require the execution of a one (1) year contract between the consumer and the Cooperative.

TERMS OF PAYMENT: The rates granted under this rider shall require the execution of a one (1) year contract between the consumer and the Cooperative.

This rate is subject to all other terms and conditions of service and payment of regular tariffs applicable to the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: MAY 9, 2003

DATE EFFECTIVE JUNE 01, 2003  
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

## Rate Schedule - Appendixes

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

## APPENDIX A

## UNDERGROUND COST DIFFERENTIAL

A subdivision of which 70 lots are served Underground.

The line designed at 14.4 KV Primary Voltage, using single phase loop feed:

	<u>TOTAL</u>	<u>(Note - A)</u>	<u>NET</u>	
Underground Cost per Foot	\$10.66	(Less Trench, etc, \$3.07)	\$ 7.59	
Overhead Cost per Foot	3.46		\$ <u>3.46</u>	
Average Cost Differential			\$ <u>4.13</u>	(R)

## UNDERGROUND COST COMPUTATION

Job	<u>Footage</u>	<u>Material &amp; Material OH</u>	<u>Conduit Transf. Pads Trench, Sand Backfill Backhoe</u>	<u>Transportation Labor &amp; Overhead</u>	<u>Total Cost</u>
Totals	7,160	\$31,765.53	\$21,971.24	\$22,569.45	\$76,306.22
			<u>(Note - A)</u>		
Cost per Foot		\$ 4.44	\$ 3.07	\$ 3.15	\$ 10.66

Note - A: It is the consumers responsibility to furnish the conduit, transformer pads, trench, sand, backfill and backhoe. The consumer should understand that the amount shown above for this, is for cost purposes only, and that if rock is encountered, the opening of the trench could cost an additional \$45 - \$50 more per foot. (T)  
(T)  
(T)  
(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Attachments to this appendix follows:

NOV 1 1993

PURSUANT TO 807 KAR 5.011.

DATE OF ISSUE: SEPTEMBER 22, 1993 DATE EFFECTIVE: NOVEMBER 1, 1993

BY: Keith Sloan  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

UNDERGROUND COST DIFFERENTIAL

Procedure - Underground Primary Jobs  
Other Than A Loop Feed Subdivision

The Co-op makes a cost estimate for each individual job for constructing the line underground.

The member is given the option of providing the conduit and concrete transformer pad, to the Coop's specifications.

The overhead cost per foot is taken away from this estimated underground cost per foot and the member pays that difference.

The design of the underground line does influence the cost of the job. Each job is designed to give the best continuity of service at the lowest possible price.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

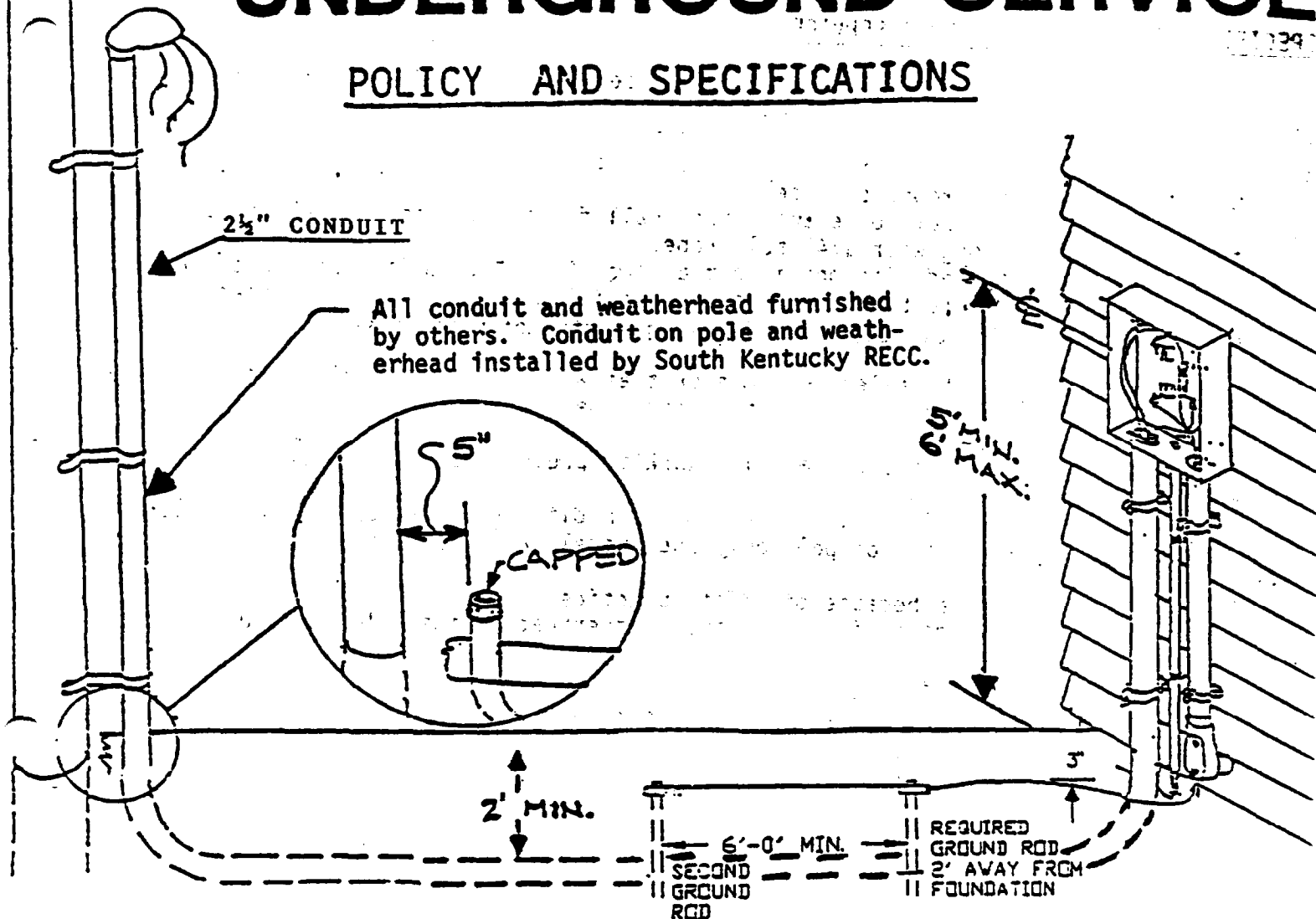
NOV 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Chap. Hall*  
PUBLIC SERVICE COMMISSION MANAGER

# UNDERGROUND SERVICE

## POLICY AND SPECIFICATIONS



### UNDERGROUND SERVICE POLICY

Underground service will be provided to residential members provided the load's main entrance is 150 amps. or greater and the member is willing to abide by all the listed specifications for installation.

South Kentucky RECC to furnish and install the proper size wire in conduit provided by others in a manner as per specifications.

Underground service will not be provided where overhead service is existing except at the member's expense nor will overhead be provided where underground is existing except at the member's expense.

South Kentucky RECC shall be notified by anyone wanting underground service at the time the member requests temporary construction power or bear the cost if change is made.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1993

UNDERGROUND COST DIFFERENTIAL

Specifications for Underground Service

1. Meter base must be approved for underground service. (No bolt-in type meter).
2. Distance not to exceed 200' from base of transformer pole to meter base.
3. Ditch shall be a minimum of 24" below ground level.
4. The landowner, developer or electrical contractor shall dig, prepare, and fill the trench for the underground service.
5. The landowner, developer or electrical contractor shall furnish and install all pipe and fittings for underground along with 1/4 inch pull rope.
6. Conduit to be installed with not more than two (2) 90 degree conduit elbows and one (1) 45 degree or equivalent. If more bends are needed, special approval must be granted by South Kentucky RECC. (Do not use center knockout bottom of meter base).

If conduit has been installed in a manner that wire cannot be pulled, it will be the responsibility of others to rework at their expense. Care must be taken at time of backfill work to prevent rock, etc. from being in contact with the conduit.

7. The installer of conduit is to install pipe in ditch and turn up 90 degree sweep elbow 5" from back of pipe to face of pole only and install a cap on the end of pipe. (See drawing on prior page.) Do not install on pole because of safety practices. Leave two (2) 10" lengths of conduit and weatherhead at the pole for South Kentucky RECC employees to install on pole.
8. Underground conduit shall be:

Single Run - 2 1/2" P.V.C. Schedule 40 - 150 - 200 Amps

Double run - 2 1/2" P.V.C. Schedule 40 - 400 Amps

Use - 3" P.V.C. where 3" is already stubbed out of transformer or box pad or up the pole. (T)

All conduit and fittings shall be listed for use as electrical.

(No Plumbing Pipe or Fittings).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chapelle  
PUBLIC SERVICE COMMISSION MANAGER

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.  
SOMERET, KENTUCKY 42501

---

APPENDIX B

---

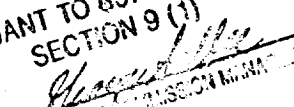
FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY:   
PUBLIC SERVICE COMMISSION MEMBER

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY:  PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

APPENDIX C

---

The Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all SOUTH KENTUCKY RECC tariffs as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO.5

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

APPENDIX D

Page 1 of 3

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This agreement made and entered into between SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called "South Kentucky")

and \_\_\_\_\_

(Hereinafter called "Member", whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Member to purchase an electric thermal storage heating unit(s), {hereinafter called ETS unit(s)} from South Kentucky.
  - a. Member agrees for South Kentucky and/or representatives to modify such existing wiring, including the right to add or replace necessary wiring and equipment in the residence to accommodate ETS unit(s).
  - b. The cost of all labor and material will be at the member's expense.
2. Member may purchase an ETS unit(s) from other sources but must agree to the special metering and wiring specifications set forth by South Kentucky before special discounted electric rates can be granted.
3. After installation of the unit(s) South Kentucky guarantees a minimum of ten (10) hours off-peak storage availability per day during the seven (7) month heating season of October through April for ten (10) years from the date of installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.



Rate Schedule - Appendixes

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

APPENDIX D

Page 2 of 3

4. South Kentucky further guarantees that the rate for energy used by off-peak ETS unit(s) shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services for then (10) years from the date of installation.
5. South Kentucky fully warrants parts and service on ETS unit(s) purchased from South Kentucky for three (3) years from date of installation.

Service availability on the remaining seven (7) years of the contract will be guaranteed by South Kentucky at the member's expense.

South Kentucky will continue to service ETS unit(s) beyond the initial ten(10) year period only if such service cannot be readily obtained in the local marketplace.

6. Installed ETS unit(s) are considered permanent installations. Relocation of installed units inside or outside the home will void the free parts and service portion of the warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.
7. Member agrees to participate in any electronic load control program initiated by South Kentucky that insures a minimum of ten (10) hours per day charging time for ETS units(s).
8. The rate discount offered herein may be transferred or assigned to another consumer of South Kentucky who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such consumer abides by the terms of this contract and accompanying tariff.
9. South Kentucky retains the right to periodically inspect ETS unit(s) installation through its' employees or representatives.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 6  
CANCELLING P.S.C. KY NO.5

APPENDIX D

Page 3 of 3

10. Discounted rates for ETS energy used is contingent upon modified wiring, equipment, and/or timing devices operating as designed by South Kentucky employees or representatives. In the event such operation is circumvented by cause other than negligence by authorized installers or defects in material and/or equipment, a forty percent(40%) penalty above the last block of the regular residential or small commercial rates shall apply to all ETS energy used.
11. All modifications, additions, or replacement to existing wiring and equipment will be done in accordance with safety standards as outlined in the "National Electric Code".

South Kentucky, its' employees or representatives shall not be held liable for any damages resulting from the use of ETS\unit(s) and members shall indemnify and save South Kentucky harmless therefrom.

This \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

By: \_\_\_\_\_  
(Employee/Representative)

MEMBER:

Member # \_\_\_\_\_

Location # \_\_\_\_\_

Meter # \_\_\_\_\_

Address: \_\_\_\_\_

Telephone: \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992  
PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *[Signature]* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.

SOMERSET, KENTUCKY 42501

---

APPENDIX E

---

Page 1 of 8

CABLE TELEVISION ATTACHMENT

SPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notices by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the applications of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MEMBER

---

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

---

ISSUED BY:

*[Signature]*

PRESIDENT/GEN. MANAGER

SOUTH KENTUCKY R.E.C.C.

P.O. BOX 910

SOMERSET, KENTUCKY 42501

Issue by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

APPENDIX E

---

Page 2 of 8

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing right-of-ways and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative and any payment made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any changes necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at a rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

**EASEMENTS AND RIGHT-OF-WAY:**

A. The Cooperative does not warrant nor assume to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

---

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

---

ISSUED BY: *[Signature]* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

APPENDIX E

---

Page 3 of 8

**MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:**

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocations shall be made by the Cooperative at its' own expense except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service or for interference with the operation of the cables, wires and the appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond", agree to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *[Signature]* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

APPENDIX E

Page 4 of 8

INSPECTIONS:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses plus appropriate overhead charges.

INSURANCE OR BOND:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or death to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MEMO 2

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *[Signature]* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedules - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

APPENDIX E

Page 5 of 8

---

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protect for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate cover for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative, a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of South Kentucky Rural Electric Cooperative Corporation, so as to guarantee, with the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to South Kentucky Rural Electric Cooperative Corporation."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
CANCELLING P.S.C. KY NO.6

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

APPENDIX E

---

Page 6 of 8

CHANGE OF USE PROVISION:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to the effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciation cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of a sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
OCT 15 1992  
PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *[Signature]* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.



Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CANCELLING P.S.C. KY NO.6

APPENDIX E

Page 7 of 8

RIGHTS OF OTHER:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty five hundred (2,500) poles of the Cooperative and thereafter the amount there shall be increased to increments of one thousand dollars (\$1,000) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rental, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE:

PERMIT TO 807 KAR 5.011.  
AUGUST 31, 1992  
SECTION 9 (1)  
FILED IN 807 KAR 5.011

ISSUED BY: Keith Sloan  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PRESIDENT  
GEN. MANAGER  
SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CANCELLING P.S.C. KY NO.6

---

APPENDIX E

Page 8 of 8

---

- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS:

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE:

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 14.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *Keith Sloan* PRESIDENT/GEN. MANAGER  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42501

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
2<sup>nd</sup> REVISED SHEET  
CANCELLING P.S.C. KY. NO. 7  
1<sup>ST</sup> REVISED SHEET

APPENDIX F

**SK** South Kentucky  
**RECC**  
A Touching Every Community A.T.E.C.

**(800) 264-5112**

<b>Albany</b>	<b>Monticello</b>	<b>Russell Springs</b>	<b>Somerset</b>	<b>Whitley City</b>
(606) 387-6476	(606) 348-6771	(270) 866-3439	(606) 678-4121	(606) 376-5997
7:00 A.M. - 5:00 P.M.	7:30 A.M. - 6:00 P.M.	7:00 A.M. - 5:00 P.M.	7:30 A.M. - 6:00 P.M.	7:30 A.M. - 6:00 P.M.

ACCOUNT NUMBER	ACCOUNT NAME		METER NUMBER	
93960902	JOHN DOE		97210	
LOCATION	CYCLE NUMBER	RATE	BC	TELEPHONE
200344169	18	1	0	(555) 555-5555
SERVICE ADDRESS				
ANYWHERE DR				
PREVIOUS	READING	PARENT	READ CODE	SERVICE
1746	1961	2	12/02/02	01/02/03
0.003020 FUEL ADJUSTMENT				10
SCHOOL TAX				2150
TOTAL CURRENT BILL DUE			02/01/03	
PREVIOUS AMOUNT DUE				
THANK YOU FOR YOUR PAYMENT			12/10/02	
TOTAL AMOUNT DUE				
				\$ AMOUNT
				121.16
				6.49
				3.83
				131.48
				130.90
				-130.90
				131.48

COMPARISONS	DAYS SERVICE	TOTAL KWH	AVG. KWH/DAY	AVG. TEMP/DAY	TOTAL DUE	\$
CURRENT BILLING PERIOD	31	2150	69	38.6	DUE DATE	02/01/03
PREVIOUS BILLING PERIOD	31	2140	62		BILL IS DELINQUENT AFTER DUE DATE	
SAME PERIOD LAST YEAR	29	910	31		AFTER DUE DATE PAY \$ 137.86	

Your Electricity Use Over The Last 13 Months

Due Date is for current months bill only and does not apply to previous amounts  
Conveniently pay your bill online at [www.skireco.com](http://www.skireco.com)

FOR A CLEAN, COMFORTABLE, SAFE, AND AFFORDABLE WAY TO  
HEAT YOUR HOME - CONTACT YOUR LOCAL COOP OFFICE FOR MORE  
INFORMATION ON THE ELECTRIC THERMAL STORAGE HEATERS.

Ask Us About These Services		Rate Codes			Meter Reading Codes	
Bank Drafting	24 Hour Dispatching	Outdoor Lighting	1=Residential	5=Optional Power	9=Large Power 1	0=Estimated Reading
Levelized Billing	Ky Living Magazine	Elect. Code/Design Consultation	2=Small Comm.	6=Res. Mixing	10=Large Power 2	1=Consumer Reading
E-Billing/Pay Online	Energy Audits	Long Distance Phone Service	3=Public Building	7=Small Comm. Mixing	13=Contracts Loan	2=Normal Reading
			4=Large Power	8=Street Lighting	11, 12, 14-19=Special Contract LP	3=Manual Estimated

If your power is off, first check to see that all fuses and breakers are working properly. If this does not correct the problem, call your local Cooperative office at the number listed above. Please provide your Account Number, Name, and Address as it appears on your statement. Phone dispatch is available 24 hours a day, 7 days a week. Please call our office with any question or problem you may have. If your local office is a toll call then call our toll free number listed above.

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

DO NOT ATTACH PAYMENT TO REMITTANCE SLIP

**SK** South Kentucky  
**RECC**  
A Southern Farm Cooperative, Inc.

P.O. Box 910  
Somerset, KY 42502-0910  
ADDRESS SERVICE REQUESTED

"SNGLP \*\*\*\*\* MIXED AADC 300

JOHN DOE  
363 ANYWHERE RD  
HOMETOWN KY 42500

POSTAGE WILL BE PAID BY ADDRESSEE OF PHONE NUMBER HERE  
OF KENTUCKY

South Kentucky Rural Electric Corporation  
P.O. Box 910  
Somerset, KY 42502-0910

FEB 11 2003

0093960902 00000013148 00000013786 PURSUANT TO 807 KAR 5-001

DATE OF ISSUE: JANUARY 27, 2003      DATE EFFECTIVE: FEBRUARY 1, 2003

BY Charles W. O'Dell  
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson PRESIDENT/CEO  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910 SOMERSET, KENTUCKY 42502  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Rate Schedule - Appendixes

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42502

FOR: ENTIRE TERRITORY SERVED  
P.S.C KY. NO. 7  
CANCELLING P.S.C. KY NO.6

APPENDIX G

The form of the past due notice will be as follows:

SOUTH KY. RURAL ELECTRIC  
CO-OPERATIVE CORPORATION  
BOX 910  
SOMERSET, KY. 42502

PRESORTED  
FIRST CLASS MAIL  
U.S. POSTAGE  
PAID 1 OZ.  
PERMIT NO. 113

TEAR HERE  
TO PULL OUT  
NOTICE TO PULL OUT CONTENTS.

IMPORTANT NOTICE CONCERNING  
YOUR ELECTRIC ACCOUNT.

SOUTH KENTUCKY RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

Dear Member,

HAVE YOU FORGOTTEN TO PAY YOUR BILL??? Please check your records and if you have any questions as to whether this amount is owed, please call the South Ky RECC Office nearest you. (See Office Locations and Phone Numbers on back of notice). Unless payment reaches us by the disconnect date on this notice, the account is subject to be disconnected thereafter without notice.

ACCOUNT NO.	METER NO.	PAST DUE AMOUNT	LATE PAYMENT CHARGE	TOTAL PAST DUE
-------------	-----------	-----------------	---------------------	----------------

LOCATION NO.

SUBJECT TO DISCONNECT ON OR AFTER

PLEASE NOTE: A trip to collect an unpaid bill adds a service charge to the amount due. If the service is disconnected, in addition to the total past due amount, the correct bill, and the service charge, you may be charged a security deposit before service is restored.

Past Due  
Notice

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 15 1992

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: *[Signature]*  
SOUTH KENTUCKY R.E.C.C. P.O. BOX 910

PRESIDENT/GENERAL MANAGER  
SOMERSET, KENTUCKY 42502

## Form for Filing Rate Schedules

FOR: CONTRACT DATED 3/29/85

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 4250115TH REVISED SHEET  
CANCELLING 10TH  
REVISED SHEET

CASEY STONE COMPANY - CRUSHER

\* SPECIAL CONTRACT \*

## RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage ..... \$11.20

## Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST ..... \$11.49  
10:16 p.m. --- 6:44 a.m. EST ..... 0.00

## Energy Charge:

First	3,500 KWH per Month @ .....	\$ 0.04011	(R)
Next	6,500 KWH per Month @ .....	\$ 0.03905	(R)
Next	140,000 KWH per Month @ .....	\$ 0.03797	(R)
Next	150,000 KWH per Month @ .....	\$ 0.03744	(R)
Over	300,000 KWH per Month @ .....	\$ 0.03690	(R)

MINIMUM MONTHLY BILL ..... \$ 600.00

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

## CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE, MAY 1, 2003

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

ISSUED BY Allen Anderson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the public service commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

## Form for Filing Rate Schedules

FOR: CONTRACT DATED 6/24/88  
12TH REVISED SHEET  
CANCELLING 10TH REVISED  
SHEET

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

WALMART - MONTICELLO, KY

---

---

\* SPECIAL CONTRACT \*

---

## RATES PER MONTH: (Contract - Rate 14)

Consumer Charge.....	\$ 11.20
Pulse Charge.....	\$ 10.05
<hr/>	
Total Consumer Charge .....	\$ 21.25

## Demand Charge:

Demand per KW .....	\$ 6.00
---------------------	---------

## Energy Charge:

First	3,500 KWH per Month @ .....	\$ 0.04081	(R)
Next	6,500 KWH per Month @ .....	\$ 0.03911	(R)
Next	140,000 KWH per Month @ .....	\$ 0.03584	(R)
Next	150,000 KWH per Month @ .....	\$ 0.03571	(R)
Over	300,000 KWH per Month @ .....	\$ 0.03561	(R)

MINIMUM MONTHLY BILL ..... \$ 240.00

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Thomas H. Dorn  
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

---

ISSUED BY Allen Dickerson GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 2002-00450 dated April 23, 2003.

## Form for Filing Rate Schedules

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501FOR: CONTRACT DATED 3/29/85  
14TH REVISED SHEET  
CANCELLING 10TH  
REVISED SHEET

CASEY STONE COMPANY - CRUSHER

\* SPECIAL CONTRACT \*

## RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage ..... \$11.20

## Demand Charge:

## Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST ..... \$11.49  
10:16 p.m. --- 6:44 a.m. EST ..... 0.00

## Energy Charge:

First	3,500 KWH per Month @ .....	\$ 0.03767	(R)
Next	6,500 KWH per Month @ .....	\$ 0.03661	(R)
Next	140,000 KWH per Month @ .....	\$ 0.03553	(R)
Next	150,000 KWH per Month @ .....	\$ 0.03500	(R)
Over	300,000 KWH per Month @ .....	\$ 0.03446	(R)

MINIMUM MONTHLY BILL ..... \$ 600.00

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

## CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
KENTUCKY  
MAY 1 1999

MAY 01 1999

PUBLIC SERVICE COMMISSION  
KENTUCKY  
MAY 1 1999  
OFFICE OF THE COMMISSIONER

DATE OF ISSUE: APRIL 14, 1999

DATE EFFECTIVE: MAY 1, 1999

ISSUED BY Keith Sloan GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the public service commission of  
Kentucky in Case No. 98-582 dated March 22, 1999.

## Form for Filing Rate Schedules

FOR: CONTRACT DATED 6/24/88  
11TH REVISED SHEET  
CANCELLING 10TH REVISED  
SHEET

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

---

WALMART - MONTICELLO, KY

---

---

\* SPECIAL CONTRACT \*

---

## RATES PER MONTH: (Contract - Rate 14)

Consumer Charge.....	\$ 11.20
Pulse Charge.....	\$ 10.05
	-----
Total Consumer Charge .....	\$ 21.25

## Demand Charge:

Demand per KW .....	\$ 6.00
---------------------	---------

## Energy Charge:

First	3,500 KWH per Month @ .....	\$ 0.03837	(R)
Next	6,500 KWH per Month @ .....	\$ 0.03667	(R)
Next	140,000 KWH per Month @ .....	\$ 0.03340	(R)
Next	150,000 KWH per Month @ .....	\$ 0.03327	(R)
Over	300,000 KWH per Month @ .....	\$ 0.03317	(R)

MINIMUM MONTHLY BILL .....	\$ 240.00
----------------------------	-----------

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
CINCINNATI

MAY 01 1999

RECEIVED BY: KAR 5011  
DATE: 5/1/99  
BY: [Signature] [Signature]  
PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE: APRIL 14, 1999

---

DATE EFFECTIVE: MAY 1, 1999

---

ISSUED BY Keith Slom GENERAL MANAGER & C.E.O.  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. 98-582 dated March 22, 1999.